

**AGENDA  
ELECTRIC COST OF SERVICE AD HOC COMMITTEE  
BANNING, CALIFORNIA**

November 13, 2019  
**2:00 p.m.**

Banning Civic Center  
Council Chambers  
99 E. Ramsey Street  
Banning, CA 92220

**I. CALL TO ORDER**

- Roll Call – Committee Chair, Jerry Westholder, Committee Member Peterson, Committee Member Happe, Committee Member Dr. John McQuown, and Committee Member Frank Burgess
- Staff: Tom Miller, Jennifer Christensen, Suzanne Cook, Jim Steffens, Carla Young
- Consultants: Boris Prokop, BorisMetrics and Nick Ghirelli, RWG Law

**II. PUBLIC COMMENT**

- *This is the opportunity for members of the public to address the committee on matters within the Committee's jurisdiction. Please limit comments to five (5) minutes or less. State law prohibits Committee members from discussing or taking action items not included on the agenda.*

**III. AGENDA ITEMS**

1. Discussion Notes from last meeting October 21st
2. Refinancing or Defeasance of 2015 Electric Project Bonds
3. City Council action on financial targets
4. Review of 2019 Expenditures

**IV. NEXT MEETING DATE**

**V. ADJOURNMENT**

Any member of the public may address this meeting of the Electric Cost of Service Ad-hoc Committee on any item appearing on the agenda by approaching the microphone in the Council Chamber and asking to be recognized, either before the item about which the member desires to speak is called, or at any time during consideration of the item. A five-minute limitation shall apply to each member of the public, unless such time is extended by the Chairperson. No member of the public shall be permitted to “share” his/her five minutes with any other member of the public.

Any member of the public may address this meeting of the Committee on any item which does not appear on the agenda but is of interest to the general public and is an item upon which the Electric Cost of Service Ad-hoc Committee Members may act. A five-minute limitation shall apply to each member of the public, unless such time is extended by the Mayor. No member of the public shall be permitted to “share” his/her five minutes with any other member of the public. The Chairperson and Committee Members will in most instances refer items of discussion which do not appear on the agenda to staff for appropriate action or direct that the item be placed on a future agenda of the Electric Cost of Service Ad-hoc Committee. However, no other action shall be taken, nor discussion held by the Committee Members on any item which does not appear on the agenda, unless the action is otherwise authorized in accordance with the provisions of subdivision (b) of Section 54954.2 of the Government Code.

**In compliance with the Americans with Disabilities Act**, if you need special assistance to participate in this meeting, please contact the City Clerk’s Office (951)-922-3100. **Notification 48 hours prior to the meeting** will enable the City to make reasonable arrangements to ensure accessibility to this meeting. [28 CFR 35.02-35.104 ADA Title II]

*Pursuant to amended Government Code Section 54957.5(b) staff reports and other public records related to open session agenda items are available at City Hall, 99 E. Ramsey St., at the office of the City Clerk during regular business hours, Monday through Friday, 8 a.m. to 5 p.m.*

MINUTES  
COST OF SERVICE AD-HOC COMMITTEE  
BANNING, CALIFORNIA

10/21/2019  
REGULAR MEETING

COMMITTEE MEMBERS PRESENT: Chairman Westholder  
Committee Member Burgess  
Committee Member Happe  
Committee Member McQuown  
Committee Member Peterson

BOARD MEMBERS ABSENT:

ELECTRIC STAFF PRESENT: Tom Miller, Electric Utility Director  
Carla Young, Business Support Manager  
Jim Steffens, Power Resource & Revenue Mngr.

OTHERS PRESENT Boris Prokop, Consultant Borismetrics  
Nick Ghirelli, RWG Law  
Art Vela, Public Works Director  
Suzanne Cook, Deputy Finance Director  
Daniela Andrade

**I. CALL TO ORDER**

A regular meeting of the Cost of Service Ad-hoc Committee of the City of Banning was called to order by Chairman Westholder on October 21, 2019 at 2:00 p.m. at the Banning Civic Center Council Chamber, 99 E. Ramsey Street, Banning, California.

**II. PUBLIC COMMENT**

None

**III. AGENDA ITEMS**

1. Approval of minutes from last meeting.

Motion made to approve by Committee Member Burgess, Seonded by Committee Member McQuown – All Aproved.

2. Frank Burgess Email September 25<sup>th</sup>, 2019

Mr. Miller opened discussion regarding Mr. Burgess's email regarding questions about capital improvement and the \$45 million on bond issues. Tom discussed his response and opened for questions.

Mr. Pertersen asked for the Electric balance of the bond debt? Mr. Miller responded about \$27.5 million and we have roughly \$2.2 million left for reimbursement. Brief discussion of possibilities and cost of refinancing. Mr. Miller and Ms. Cook to determine if bonds can be refinanced with lower rates.

Mr. Happe asked when we completed the Bond refinance. Was it in 2015? Mr Miller responded, yes, it is down to 32Mil after 8 years of payments. Brief discussion on where to find the principle due as well as the rate that was changed. Brief discussion on the Banning Utility Authority vs. the Banning Finance Authority and where the debt of the Bonds ultimately fall and the benefit to the City to have it this way.

Many questions arose regarding any opportunities and benefits to refinancing the bonds again. Discussion on cost, benefits and opportunities were discussed. Staff will research to see if it is possible to do this or not and if so what would the cost and benefits be.

Mr. Burgess asked if all of the work listed in the Bonds were completed. Mr. Miller explained that no because the 69kV has not been done and will not be done. A brief discussion was held on differences with SCE support for this plan. Mr. Miller also explained that monies have been redirected to conversion and substations as well as projects like upgrades and warehouse. There are also two crossing problems where poles need to be replaced. There was also discussion on the cost of the warehouse and what departments use it and how that should be explained in the cost allocation study.

Mr. Burgess questioned if depreciation is figured in on the books and if so where? Mr. Miller gave a brief explanation as well as discussed various ways to use funds such as depreciation vs. savings. There was additional discussion regarding the Water billing discrepancy and on the 2012-13 rate change for municipal and industrial. Mr. Miller explained how the rate table was duplicated incorrectly and the Water department was overbilled. Water department staff caught it but it was never repaid and we want to make sure it gets refunded.

### 3. Financial Management Priorities (Recommendations)

Mr. Miller explained the need for the high level financial based meeting which will include:

- Bond rating by S&P – A- Stable – explanation on importance of keeping this number up. Prob wont get much better than this due to regulations in Ca. and our size is our other thing we cant improve.
- BEU was penalized for not having a “forward look” in place.
- Bond covenant push and what we need to do

Mr. Miller provided two suggestions:

1. We need a debt service coverage of 1.2 or better – recommended is \$2.4 million
2. Time interest earned ratios – proves the ability for BEU make our interest payment. There is a principle and interest piece. Explanation was provided of the best way to make payments with interest for bond.

Mr. Petersen asked if this means we will need an extra \$3 million? Mr. Miller replied essentially yes and that our cash reserves should be more around what Mr. Prokop is suggesting. Mr. Prokop is here to help us figure out what that will be. Mr. Miller gave an explanation and comparison of General vs Enterprise funds and how debt service affects that. We need to find that min reserve that is best suited for BEU.

#### 4. Cost Allocation Study and General Fund Transfer

There was a brief discussion on BEU debt service and how last year came up short. Last year the SCE full impact hit us but we had money in savings to justify for that year. Mr. Miller explained that is why we need to review the difference between 1.2 and 1.4. Mr. Petersen wanted to know what the balance of the rate stability fund is after taking money from it last year. Mr. Miller said it is roughly \$6.7 million, but explained we didn't use it right so they really looked at that. We need to show that we manage our finance well. Mr. Petersen explained that Dr. McQuown and he have thought that fund should go away. Mr. Miller explained that it does not need to be that much and we don't use it right anyway. A brief discussion was held on comparing the audit to the budget.

Mr. Prokop explained that BEU's cash is actually decreasing and not going up. Discussion on rate stabilization and need for it and is it used the right way. He explained that if you use it after the fact it doesn't show right to S&P. Mr. Miller suggested that if we know we will be short then put it in right away not after the fact. Mr. Petersen asked if this meant to do away with the title and leave it in the fund. Mr. Miller explained that's his recommendation. Discussion on four categories Finance must put money into for debt service covenant. Best thing is to probably make our policy a range for the debt serv payment prob 1.4-2%. Mr. Happe asked if the shortfall of 2018 was one year thing? Mr. Miller explained, No, and explained how we used cap and trade to offset it and that is going away so will no longer be an option.

Mr. Miller then gave an explanation of Operating expenses and how it has always been positive but last year we were barely able to cover these expenses. This showed we didn't meet what we needed to for debt service. There was a brief discussion on insurance and charges vs risk.

Mr. Miller then moved on to discuss the Minimum Cash Balance Calculation. An explanation of chart was given explaining the historical trend of reserves. At least \$10.5 mil is recommendation for reserve.

Mr. Miller covered our current uses of BEU's cash reserve and why they are depleting. He explained the need for the normal replacement of the plant due to wear and tear. An explanation was given of the timeframe of replacement for plant, lines, tools, etc. BEU has not kept a consistence replacemet program and we are trying to remedy that now but this comes with a cost.

Mr. Miller gave descriptions of BEU's CIP items. He also discussed the GFT and how it also is a use of the cash reserves. Mr. Miller gave an explanation of these slides and how cash reserves will trend down through proper planning.

Mr. Steffens then gave an explanation of BEU's 5 year budget revenue projections, costs, and explained that approximately \$3.5 million is the GFT. Mr. Steffens also explained that delivery of BEU's energy includes the WDAT cost to SCE. He discussed that the downward trend is due to two main reasons – Cap and trade is changing so the allocations were higher and with the renewables imposed by the state the free allocations are going down significantly. He explained SB10 Mr. Steffens explained the good news is the value will change with stock market as well. He gave a brief description of the WDAT and how it will increase over 10 years by \$222k per year. It is \$1.6 million right now. The main factors are a fall in cap and trade and an increase in WDAT causes a deficit.

Mr. Miller explained this shows that by 2024 our O&M budget is negative and we wont meet our financial targets. Additionally, our margin will go away after next year. A brief discussion was held on what this could mean for rates. The question arose as to why the model shows the GFT still being forecasted all the way through. Mr. Miller explained the amount shown is \$2 million and that it was left at that for planning purposes. A discussion was held on the financial targets as seen in the chart.

<b>Description</b>	<b>Minimum</b>	<b>Range</b>	<b>Results</b>	<b>Target</b>
Debt Service Coverage	1.2 of \$2,428,544	1.4 to 2.0	\$3,399,961 to \$4,857,088	<b>\$3.4 Million</b>
Operating TIER	1.0 of \$1,418,744	1.5 to 1.8	\$2,128,116 to \$2,553,739	<b>\$2.4 Million</b>
Minimum Reserve	<b>\$11 Million</b>			

## 5. Revenue Requirements (Baseline for Electric Cost of Service)

There was a discussion on the amount of solar customers BEU currently has and what Pardee coming on line will mean and how this will change. It is predicted at total build out of 6 megawatts in 10 years. Mr. Miller mentioned that council need to consider raising the service charge again. It actually needs to be closer to \$45.

Mr. Prokop gave an explanation of having a tiered charge to follow the size of the system. It wont help anyone who is on a big system and is on fixed income. Net energy metering has two types. The original says solar should offset full retail value

but there is still fixed costs that becomes a subsidy problem. So a cap was created of about 5% of peak load. NEM 2 was developed. So now the value of the energy is taken into consideration. Only paying them the wholesale rate. That protects the user and then you can make your fixed charged to fit your needs. Also new homes have to meet net zero building standards. The 2.4kW solar systems take the energy average down so the wholesale and the demand charge are needed.

Mr. Happe asked what about cost of power? Mr. Miller explained that Mr. Steffens manages that through our contracts. Mr. Happe also asked were assumptions made on efficiencies of lowering cost of business? Will meters, AMI etc produce a savings? Mr. Miller explained that yes, next meeting we will discuss how our money is spent.

Mr. Miller said it need to be decided if you want to wait till bitter end and do a big increase or do you want to do a little at a time? And we need to discuss how much if any of the savings account do we want to use to offset that increase. Mr. Westholder asked when will we start to see revenue from Pardee. Mr. Miller responded, after next summer. The question was asked, also what about solar? Mr. Miller explained that solar wasn't built into this because its difficult to do not knowing what the average use is. We can compare it to Sun Lakes but its not easily compared due to the age difference and the building standards. Mr. Petersen asked how many customers we lose per year to solar? Can we use that number? Mr. Miller said we can look into that.

Mr. Prokop suggested if you see a decline in cash balance then make small changes. Its better than big changes in the end. He gave a brief experience in Ukiah. They had no rate increase but did geo thermal. A similar decline was seen. Inflation rate change helped to smooth that curve out. Slow moderate changes are better than big ugly ones. Edison is filing a rate with the state and it appears to be about 20%. LA is seeing about 3-5% consistently for the next 5 years.

Mr. Burges asked what solar is being put on Pardee homes? Mr. Miller said the first 500 is about a 2.4 kW system but we will be filing with state to waive the 2.4 on Pardee homes.

Mr. Miller suggested that if the group is ok with it, Mr. Prokop will move forward with the recommendation that Council will adopt the financial targets and use reserve to offset the rate increase for this time. A discussion was held on utilizing the money to paydown the bond first? Mr. Miller explained that staff would have to see if we can recall the bond. They are guaranteed a rate of return. If we can do that then absolutely. He will check and see if we can recall any of it.

Mr. Petersen asked when are you predicting a rate increase? Mr. Miller responded that probably based on numbers today it will be in 2023. There was a discussion on if this was waiting too long and if it should come earlier. Mr. Miller explained that needed to be discussed and he needed to receive direction from Council on how they

would like to proceed on that. Mr. Petersen brought up that Council was previously told no increase before 2020 and now we should start early. Mr. Miller agreed.

Mr. Burgess would like staff to see what it will cost to pay off bond and have that information before it goes to council. Mr. Miller said, yes if you will meet again before Nov 4. Discussion on how that could be more beneficial and the need for that discussion if so. Mr. Miller explained the benefit of the City keeping the bonds and how that can help the average citizen at a more cost effective rate. Mr. Miller will find out if it can be paid early or not and get back to the committee before the Council meeting. If it can't he will proceed with the recommendations suggested in this meeting. Mr. Miller recounted to the committee that everything BEU does is expensive and having some debt is good for our customers. Also, making it today's debt with the depreciation over 50 yrs plays a part.

There was a discussion on looking for a better rate or other alternate ways to borrow. As well as a discussion on cost of inflation vs cash etc.

The slide on the Utility Stipend was presented at Mr. Burgess's previous request. There is roughly 45 City employees with total credit of \$78k. Of the 45, 12 allocated to BEU.

A discussion was held on customer discounts and who is on them. Also the rates and how they should be re-designed at this point in time along with the discount programs. Mr. Miller also explained that we don't currently have a billing software in place that can handle additional changes at the moment. There was discussion on losing customers over rates and what can be done to stop that. Nick Ghirelli, from RWG Law, explained we do have limitations and what is allowed in retaining customers. We can't charge more than the cost of service to benefit one company.

The next meeting was set for Wednesday, November 13, 2019 at 2:00 p.m.

#### **IV. ADJOURNMENT**

The meeting adjourned at 3:53 p.m.

---

Carla Young, Business Support Manager  
COSA Ad hoc Committee  
City of Banning



For an audio recording of this meeting please contact the Deputy City Clerk at (951) 922-3102 there is a \$7.00 charge for the DVD. You can also view this meeting on the city website by following this link: <https://banninglive.viebit.com/player.php?hash=feYRUCCQ22iG>

11/8/2019 Date of GL postings

REVENUE					
Cost Center	Budget	Actual	Available	Check Sum	
670-7000 Sales	\$ 32,800,100	\$ 31,234,522.23	\$ 1,565,577.77		
675-7020 Public Benefits	\$ 727,400	\$ 747,666.40	\$ (20,266.40)		
	\$ 33,527,500	\$ 31,982,188.63	\$ 1,545,311.37	\$	1,545,311.37
Sources of Cash:					
672-7000 Reserve	\$ 21,000	\$ 146,555.90	\$ (125,555.90)		
673-7000 CIP	\$ 21,000	\$ 85,830.88	\$ (64,830.88)		
674-7000 Bond	\$ 5,000	\$ 145,278.80	\$ (140,278.80)		
Transfers	\$ 2,426,969	\$ 3,687,065.51	\$ (1,260,096.51)		
	\$ 2,473,969	\$ 4,064,731.09	\$ (1,590,762.09)		
EXPENSES					
Cost Center	Budget	Actual	Available	Check Sum	
670-7000 O&M	\$ 15,110,692	\$ 10,071,286.10	\$ 5,039,405.90		
670-7010 Power	\$ 17,827,056	\$ 18,563,662.61	\$ (736,606.61)		
	\$ 32,937,748	\$ 28,634,948.71	\$ 4,302,799.29	\$	4,302,799.29
675-7020 Public Benefits	\$ 882,852	\$ 622,169.97	\$ 260,682.03		
	\$ 33,820,600	\$ 29,257,118.68	\$ 4,563,481.32	\$	4,563,481.32
Uses of Cash:					
Transfers	\$ 2,424,869	\$ 5,034,067.97			
672-7000 Reserve	\$ 2,100,000	\$ -	\$ 2,100,000.00		
673-7000 CIP	\$ 8,337,751	\$ 740,752.87	\$ 7,596,998.13		
674-7000 Bond CIP	\$ 3,070,303	\$ 582,223.78	\$ 2,488,079.22		
678-7000 Debt Pay Interest	\$ 2,426,969	\$ 1,290,117.19	\$ 1,136,851.81		
	\$ 15,935,023	\$ 7,647,161.81	\$ 13,321,929.16	\$	13,321,929.16
PROFIT OR LOSS				CIP	
	Budgeted	Actual	Public Benefits	\$ 1,322,976.65	
Revenues Total	\$ 32,847,100	\$ 31,612,187.81	\$ 747,666.40	Water	
Expenses Total	\$ 34,151,233	\$ 29,925,065.90	\$ 622,169.97	\$ 1,276,936.21	
	\$ (1,304,133)	\$ 1,687,121.91	\$ 125,496.43		
TRANSFER					
Admin	\$ 2,451,548.05	8.87%	\$ 27,635,073.63		
Ops	\$ 1,495,948.00	5.41%			
Resources	\$ 136,865.00	0.50%			
Public Benefits	\$ -				
Total	\$ 4,084,361.05	12.77%			
WAGES AND BENEFITS					
Ops	Wages	\$ 3,093,618	\$ 3,174,449.61		
	Benefits	\$ 1,588,461	\$ 1,578,489.25		
	Total	\$ 4,682,079	\$ 4,752,938.86		
Resources	Wages	\$ 125,133	\$ 123,235.75		
	Benefits	\$ 74,928	\$ 75,173.36		
	Total	\$ 200,061	\$ 198,409.11		
Public Benefits	Wages	\$ -	\$ (14,873.61)	66.52% Wages to Total 33.48% Benefits to Total 50.34% Benefits to Wages	
	Benefits	\$ -	\$ (1,137.82)		
	Total	\$ -	\$ (16,011.43)		
Total	Wages	\$ 3,218,751	\$ 3,282,811.75		
	Benefits	\$ 1,663,389	\$ 1,652,524.79		
	Total	\$ 4,882,140	\$ 4,935,336.54		

66.52% Wages to Total  
33.48% Benefits to Total  
50.34% Benefits to Wages

REPORT SELECTIONS

Fiscal year . . . . . : 2019  
Fund Range . . . . . : 670 through 678  
All Departments  
All Divisions  
Suppress accounts with zero balances . . . . . : N

FUND 670 ELECTRIC FUND			DEPT/DIV 7000 ELECTRIC DEPARTMENT/			YEAR-TO-DATE*****			ENCUMBR.			ANNUAL			UNENCUMBR.			% BDT
BA FILE	OBJ	ACCOUNT	*****CURRENT*****			*****YEAR-TO-DATE*****			ENCUMBR.			BUDGET			BALANCE			% BDT
SUB	SUB	DESCRIPTION	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	ENCUMBR.			BUDGET	BALANCE			% BDT		
-----																		
47		PUBLIC UTILITIES																
473		ELECTRIC																
10	10	SALARY & WAGES	235560	76312.93	32	2708664	2785928.36	103				2708664	77264.36-	103				
10	10	PAYROLL-REGULAR	0	0	0	0	0	0				0	0	0				
10	18	LTD PAY	0	0	0	0	0	0				0	0	0				
10	30	OVERTIME	7087	6775.51	96	85000	180661.86	213				85000	95661.86-	213				
10	40	DEFERED COMP	0	0	0	0	0	0				0	0	0				
10	41	MANAGEMENT INCENTIVE	5778	0	0	69270	84502.04	122				69270	15232.04-	122				
10	51	INCENTIVE PAY	0	0	0	0	0	0				0	0	0				
10	52	SHIFT DIFFERENTIAL	0	0	0	0	0	0				0	0	0				
10	55	STANDBY PAY	4174	0	0	50000	67230.65	135				50000	17230.65-	135				
10	56	WORKING OUT OF CLASS	0	0	0	0	6901.53	0				0	6901.53-	0				
10	57	SEVERANCE SETTLEMENT	0	0	0	0	0	0				0	0	0				
10	58	EDUCATION INCENTIVE BONUS	340	0	0	4080	0	0				4080	4080.00	0				
10	59	RECRUITMENT BONUS	0	0	0	0	0	0				0	0	0				
10	70	COMP TIME PAYOFF	4508	0	0	51651	18951.55	37				51651	32699.45	37				
10	71	VACATION PAYOFF	4508	0	0	51651	21485.50	42				51651	30165.50	42				
10	72	SICK LEAVE PAYOFF	4508	0	0	51651	22680.73	44				51651	28970.27	44				
10	73	HOLIDAY PAYOFF	4508	0	0	51651	14297.31	28				51651	37353.69	28				
10	80	WORKERS COMP-REIMBURSEMENT	0	0	0	0	0	0				0	0	0				
10	81	SDI SALARY REIMBURSEMENT	0	0	0	0	0	0				0	0	0				
10	82	JURY DUTY REIMBURSEMENT	0	0	0	0	15.00-	0				0	15.00	0				
10	85	LTD REIMBURSEMENT	0	0	0	0	0	0				0	0	0				
10	90	CAPITALIZED WAGES	2500-	0	0	30000-	28174.92-	94				30000-	1825.08-	94				
10	**	SALARY & WAGES	268471	83088.44	31	3093618	3174449.61	103				3093618	80831.61-	103				
-----																		
15		FRINGE BENEFITS																
15	10	FICA	22158	6356.27	29	254184	252216.48	99				254184	1967.52	99				
15	15	PERS	468837	0	0	693059	705193.26	102				693059	12134.26-	102				
15	20	WORKERS COMP	9672	0	0	110664	109236.25	99				110664	1427.75	99				
15	30	UNEMPLOYMENT INSURANCE	1495	0	0	16595	16112.84	97				16595	482.16	97				
15	40	LIFE INSURANCE	567	0	0	6090	2748.52	45				6090	3341.48	45				
15	50	HEALTH INSURANCE	597	0	0	7109	9615.73	135				7109	2506.73-	135				
15	51	SECTION 14.2A BENEFIT	0	0	0	0	0	0				0	0	0				
15	60	DENTAL INSURANCE	486	0	0	5810	1160.92	20				5810	4649.08	20				
15	70	UTILITY CREDIT	1602	0	0	19125	21289.94	111				19125	2164.94-	111				
15	80	BENEFIT ALLOWANCE	41565	0	0	4774425	453163.14	96				4774425	21261.86	96				
15	82	UNIFORM ALLOWANCE	718	0	0	5612	0	0				5612	3612.00	0				
15	84	VEHICLE ALLOWANCE	2043	0	0	19950	17386.89	87				19950	2563.11	87				
15	88	BOOT ALLOWANCE	492	0	0	5838	5537.50	95				5838	300.50	95				
15	90	CAPLIZED FRINGE BENEFITS	2500-	0	0	30000-	10157.60-	34				30000-	19842.40-	34				
15	95	FICA REIMB-BENEFIT ALLOW	0	0	0	0	5014.62-	0				0	5014.62	0				
15	**	FRINGE BENEFITS	547732	6356.27	1	1588461	1578489.25	99				1588461	9971.75	99				
-----																		
23	01	CONTRACTUAL SERVICES	173	0	0	2032	1593.10	78				2032	438.90	78				
23	02	ADVERTISING/PUBLISHING	349	0	0	2000	1720.33	86				2000	279.67	86				
23	02	PRINTING/BINDING	2500	0	0	30000	22837.95	76				30000	7162.05	76				
23	04	DUES/SUBSCRIPTIONS	124	0	0	650	517.78	80				650	132.22	80				
23	04	POSTAGE/MAILING COSTS	1674	0	0	20000	8974.01	45				20000	11025.99	45				
23	05	TRAVEL/CONFERENCES		0	0													

PREPARED 11/08/2019, 9:47:40  
PROGRAM: GM267L  
CITY OF BANNING

DETAIL BUDGET REPORT  
100% OF YEAR LAPSED

PAGE 3  
ACCOUNTING PERIOD 13/2019

FUND 670 ELECTRIC FUND				DEPT/DIV 7000 ELECTRIC DEPARTMENT/				YEAR-TO-DATE*****				ENCUMBR.				ANNUAL				UNENCUMB.				% BDT	
BA	ELE	OBJ	ACCOUNT	DESCRIPTION	BUDGET	CURRENT	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	BUDGET	BALANCE	BUDGT	BALANCE	BUDGT	BALANCE	BUDGT	BALANCE	BUDGT	BALANCE	BUDGT			
SUB		SUB																							
PUBLIC UTILITIES																									
47				ELECTRIC																					
473				STAFF TRAINING	6674			0	80000	56889.07	71	80000	23110.93	71											
23	06			COUNTY DUMP FEES	0			0	0	0	0	0	0	0											
23	17			TREE TRIMMING SERVICE	22063			40	264800	106953.00	40	264800	157847.00	40											
23	19			ALARM SERVICE	424			25	5000	1254.42	25	5000	3745.58	25											
23	22			PAGING SERVICE	0			0	0	0	0	0	0	0											
23	23			MOVING EXPENSE	0			0	0	0	0	0	0	0											
23	24			PEST ERADICATION SERVICE	424			13	5000	665.60	13	5000	4334.40	13											
23	27			CONTRACT EMPLOYMENT SVCS	0			0	0	0	0	0	0	0											
23	33			COMPUTER SERVICES	0			74	2500	1845.60	74	2500	654.40	74											
23	54			DISPOSAL FEES	212			49	2500	203250.86	49	411982	208731.14	49											
23	**			CONTRACTUAL SERVICES	34617				411982	203250.86															
CONTRACT SVC-EMPLOYEE SPC																									
25	02			UNIFORM PURCHASE/LAUNDRY	2212			79	17500	13746.44	79	17500	3753.56	79											
25	04			VEHICLE ALLOWANCE	0			0	0	0	0	0	0	0											
25	04			MILEAGE REIMBURSEMENT	124			123	800	983.34	123	800	183.34	123											
25	06			OVERTIME MEALS	424			102	3000	3049.78	102	3000	49.78	102											
25	10			VISION ALLOWANCE	212			63	2500	1566.00	63	2500	934.00	63											
25	11			BOOT ALLOWANCE	0			0	0	0	0	0	0	0											
25	99			SETTLEMENTS	0			0	0	0	0	0	0	0											
25	**			CONTRACT SVC-EMPLOYEE SPC	2972			81	23800	19345.56	81	23800	4454.44	81											
CONTRACTUAL SVC-UTILITIES																									
26	01			UTILITIES-BANNING	1837			98	22000	21636.81	98	22000	363.19	98											
26	03			STREET LIGHTING POWER	0			0	0	0	0	0	0	0											
26	04			ELECTRICITY-EDISON	87			65	1000	652.64	65	1000	347.36	65											
26	05			TELEPHONE SVC	1549			108	18500	19972.63	108	18500	1472.63	108											
26	06			NATURAL GAS SVC	87			115	1000	1145.13	115	1000	145.13	115											
26	07			RADIO TRANSMISSION SVCS	1750			43	21000	9066.92	43	21000	11933.08	43											
26	08			CELLULAR PHONE SERVICE	0			0	0	0	0	0	0	0											
26	09			CABLE/SATELLITE TELEVISN	112			64	1000	634.82	64	1000	365.18	64											
26	**			CONTRACTUAL SVC-UTILITIES	5422			82	64500	53108.95	82	64500	11391.05	82											
COST OF GOODS/SVC-RESALE																									
27	01			ELECTROMAGNETIC FIELD	0			0	0	0	0	0	0	0											
27	08			STATE POWER CHARGE	0			0	0	0	0	0	0	0											
27	11			JOINT POLE EXP	1250			192	15000	28843.16	192	15000	13843.16	192											
27	75			EV CHARGING STATION	87			11	1000	112.32	11	1000	887.68	11											
27	**			COST OF GOODS/SVC-RESALE	1337			181	16000	28955.48	181	16000	12955.48	181											
CONTRACT SVC REPAIR/MAINT																									
30	02			REPAIR/MAINT-BUILDINGS	10625			16	90000	14063.40	16	90000	75936.60	16											
30	06			REPAIR/MAINT-EQUIPMENT	1080			25	12872	3218.21	25	12872	9653.79	25											
30	08			REPAIR/MAINT-RADIOS	0			0	0	0	0	0	0	0											
30	10			REPAIR/MAINT-ST. LIGHTS	837			8	10000	758.30	8	10000	9241.70	8											
30	11			REPAIR/MAINT-HYDRO	0			59	0	0	59	0	0	0											
30	17			REPAIR/MAINT-SOFTWARE	2087			24	25000	14799.42	24	25000	10200.58	24											
30	**			CONTRACT SVC REPAIR/MAINT	14629				137872	32839.33			105032.67												



FUND 670 ELECTRIC FUND		DEPT/DIV 7000 ELECTRIC DEPARTMENT/		*****CURRENT*****YEAR-TO-DATE*****				*****		
BA ELE	OBJ	ACCOUNT	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	UNENCUMB.	%
SUB	SUB	DESCRIPTION							BALANCE	BGDT
PUBLIC UTILITIES										
47		ELECTRIC								
473	32	CONTRACT SVC-RENTAL/LEASE	837	.00	0	10000	.00	0	10000.00	0
	32 05	EQUIPMENT RENTAL	1682	.00	0	20074	2313.84	12	17760.16	12
	32 06	LEASE/PURCHASE PAYMENTS	8358	.00	0	100197	99882.41	100	314.59	100
	32 08	CITY HALL LEASE								
	32 **	CONTRACT SVC-RENTAL/LEASE	10877	.00	0	130271	102196.25	78	28074.75	78
	33	CONTRACT SVC-PROFESSIONAL								
	33 02	LEGAL SERVICES-ENERGY	0	.00	0	0	.00	0	.00	0
	33 04	LEGAL SERVICES	0	.00	0	0	.00	0	.00	0
	33 11	PROFESSIONAL SERVICES	23825	.00	0	253489	19173.04	8	234315.96	8
	33 12	AUDIT SERVICES	3468	.00	0	34671	.00	0	34671.00	0
	33 14	FINANCIAL CONSULTANT SVCS	0	.00	0	0	.00	0	.00	0
	33 15	ARB REBATE CALCS	0	.00	0	0	.00	0	.00	0
	33 16	APPRAISAL SERVICES	0	.00	0	0	.00	0	.00	0
	33 32	MEDICAL/PHYSICAL EXAMS	87	.00	0	1000	307.00	31	693.00	31
	33 81	ELECTRIC INSPECTION SVCS	0	.00	0	0	.00	0	.00	0
	33 91	ELECTRICAL CONSULTANT	424	.00	0	5000	.00	0	5000.00	0
	33 **	CONTRACT SVC-PROFESSIONAL	27804	.00	0	294160	19480.04	7	274679.96	7
	36	DEPARTMENTAL SUPPLIES								
	36 00	DEPARTMENTAL SUPPLIES	1324	.00	0	11644	9823.90	84	1820.10	84
	36 07	FOOD/MEALS COST	12	.00	0	100	53.83	54	46.17	54
	36 **	DEPARTMENTAL SUPPLIES	1336	.00	0	11744	9877.73	84	1866.27	84
	41	SUNDRY CHARGES/SPC PRGRMS								
	41 04	LICENSES/PERMITS/FEES	0	.00	0	0	.00	0	.00	0
	41 46	COMMUNITY PROMOTIONS	0	.00	0	0	.00	0	.00	0
	41 86	COMMUNITY PROMOTION	0	.00	0	0	.00	0	.00	0
	41 **	SUNDRY CHARGES/SPC PRGRMS	0	.00	0	0	.00	0	.00	0
	42	SUNDRY CHARGES/SPC PRGRMS								
	42 28	PUB BEN- LOW INCOME- LISC	0	.00	0	0	.00	0	.00	0
	42 29	PUBLIC BENEFIT PROGRAMS	0	.00	0	0	.00	0	.00	0
	42 49	REFUNDS	0	.00	0	0	.00	0	.00	0
	42 50	MISCELLANEOUS EXPENSE	49	1552.14	3168	500	1827.34	366	1327.34-	366
	42 **	SUNDRY CHARGES/SPC PRGRMS	49	1552.14	3168	500	1827.34	366	1327.34-	366
	44	OTHER EXPENSE								
	44 99	PRIOR PERIOD ADJUSTMENT	1276937	.00	0	1276937	1276936.21	100	.79	100
	44 **	OTHER EXPENSE	1276937	.00	0	1276937	1276936.21	100	.79	100
	45	SPECIAL UTILITY COSTS								
	45 01	POLES/TOWERS/FIXTURES	6665-	.00	0	40790	14850.42	36	25939.58	36
	45 02	ELEC DISTR LINES-MAINT	18506	.00	0	93000	72359.62	78	20640.38	78
	45 03	P C B EXPENSE	215	.00	0	1300	350.00	27	950.00	27
	45 04	LINE TRANSFORMER MAINTENC	0	.00	0	0	.00	0	.00	0
	45 05	SUBSTATION EXPENSE	18168	.00	0	121540	90153.72	74	31386.28	74
	45 11	METERS EXPENSE	153	.00	0	11200	1159.39	97	40.61	97

[illegible]

FUND 670 ELECTRIC FUND		DEPT/DIV 7000 ELECTRIC DEPARTMENT/ *****CURRENT*****YEAR-TO-DATE*****										ANNUAL BUDGET		UNENCUMB. BALANCE		% BDGT	
SUB	OBJ	ACCOUNT DESCRIPTION	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	ENCUMBR.	ENCUMBR.	EXP	BUDGET	BUDGET	BALANCE	BALANCE	%	BDGT
PUBLIC UTILITIES																	
47		ELECTRIC															
473	56	93 TRNFR-'03 TAB PROCEEDS FD	0	.00	0	2425219	2424868.76	100	.00	.00	0	2425219	2425219	.00	.00	100	104
	56	94 TRNSF-ELEC DBT SVC	202108	.00	0	2425219	2514868.76	104	.00	.00	0	2425219	2425219	.00	350.24	100	104
	56	** INTERFUND TRANSFERS	202108	.00	0	2425219			.00	.00				.00	89649.76-	104	104
	57	01 INTERFUND TRANSFERS	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	57	** LEASE PAYMENT	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	57	** INTERFUND TRANSFERS	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	63	13 DEBT SVC-LEASE PYMTS-PRIN	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	63	13 #1 HYDRO LEASE PYMT	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	63	23 #2 HYDRO LEASE PYMT	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	63	** DEBT SVC-LEASE PYMTS-PRIN	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	64	13 DEBT SVC-LEASE PYMTS-INT	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	64	13 HYDRO LEASE PYMT -INT #1	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	64	23 HYDRO LEASE PYMT - INT #2	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	64	** DEBT SVC-LEASE PYMTS-INT	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	81	INTERFD LOAN PYMTS-PRIN.	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	81	64 LN PYMT-WASTEWATER #1	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	81	** INTERFD LOAN PYMTS-PRIN.	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	84	64 INT ON INTERFUND LOANS	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	84	64 INTEREST-WASTEWATER #1	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	84	** INT ON INTERFUND LOANS	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	87	INTERFUND LOANS	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	87	01 LOAN TO GENERAL FUND	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	87	** INTERFUND LOANS	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	89	NONCAPITALIZED ASSETS	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	89	01 CONTINGENCY	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	89	02 CONTINGENCY-SPL WAGE/BENE	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	89	46 OFF FURN/EQUIP/FIXTURES	837	.00	0	10000	7156.82	72	.00	.00	0	10000	10000	.00	2843.18	72	72
	89	48 COMPUTER HARDWARE	1505	.00	0	15582	15413.05	99	.00	.00	0	15582	15582	.00	168.95	99	99
	89	49 COMPUTER SOFTWARE	2340	.00	0	19200	19199.00	100	.00	.00	0	19200	19200	.00	1.00	100	100
	89	52 VEHICLES	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	89	53 RADIO EQUIPMENT/RADIOS	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	89	56 MACHINERY/EQUIPMENT	674	.00	0	8000	567.91	7	.00	.00	0	8000	8000	.00	7432.09	7	7
	89	83 COMMUNICATIONS EQUIPMENT	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	89	** NONCAPITALIZED ASSETS	5356	.00	0	52782	42336.78	80	.00	.00	0	52782	52782	.00	10445.22	80	80
	90	CAPITAL EXPENDITURES	164	.00	0	1968	288.85	15	.00	.00	0	1968	1968	.00	1679.15	15	15
	90	15 BUILDING IMPROVEMENTS	2087	.00	0	25000	.00	0	.00	.00	0	25000	25000	.00	25000.00	0	0
	90	17 MISC ELECTRIC IMPROVEMENT	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	90	18 PLANT IMPROVEMENTS	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	90	46 OFF FURN/EQUIP/FIXTURES	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0
	90	48 COMPUTER HARDWARE	0	.00	0	0	.00	0	.00	.00	0	0	0	.00	.00	0	0





FUND 670 ELECTRIC FUND			DEPT/DIV 7010 ELECTRIC DEPARTMENT/GENERATION & TRANSMISSION									
BA	ELE	OBJ	ACCOUNT	*****CURRENT*****		*****YEAR-TO-DATE*****		*****EXP*****		ANNUAL	UNENCUMB.	%
SUB	SUB	SUB	DESCRIPTION	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	BUDGET	BALANCE	BDDT
-----												
47			PUBLIC UTILITIES									
473			ELECTRIC									
10	10	10	SALARY & WAGES				113329	116492.98	103	113329	3163.98-	103
10	30	10	PAYROLL-REGULAR	9445	2603.17-	28-	0	.00	0	0	.00	0
10	40	10	OVERTIME	0	.00	0	0	.00	0	0	.00	0
10	40	10	DEFERRED COMP	0	.00	0	0	.00	0	0	.00	0
10	51	10	INCENTIVE PAY	275	.00	0	3300	3300.00	100	3300	.00	100
10	58	10	EDUCATION INCENTIVE BONUS	0	.00	0	0	.00	0	0	.00	0
10	59	10	RECRUITMENT BONUS	0	.00	0	0	.00	0	0	.00	0
10	70	10	COMP TIME PAYOFF	179	.00	0	2126	3328.17	157	2126	1202.17-	157
10	71	10	VACATION PAYOFF	179	.00	0	2126	.00	0	2126	2126.00	0
10	72	10	SICK LEAVE PAYOFF	179	.00	0	2126	.00	0	2126	2126.00	0
10	73	10	HOLIDAY PAYOFF	179	.00	0	2126	114.60	5	2126	2011.40	5
10	82	10	JURY DUTY REIMBURSEMENT	0	.00	0	0	.00	0	0	.00	0
10	**	**	SALARY & WAGES	10436	2603.17-	25-	125133	123235.75	99	125133	1897.25	99
-----												
15			FRINGE BENEFITS									
15	10	15	FICA	852	199.14-	23-	10191	10080.51	99	10191	110.49	99
15	15	15	PERS	29744	.00	0	39039	39850.59	102	39039	811.59-	102
15	20	15	WORKERS COMP	416	.00	0	4871	4822.83	99	4871	48.17	99
15	30	15	UNEMPLOYMENT INSURANCE	64	.00	0	691	726.43	105	691	35.43-	105
15	40	15	LIFE INSURANCE	78	.00	0	936	468.00	50	936	468.00	50
15	50	15	HEALTH INSURANCE	0	.00	0	0	.00	0	0	.00	0
15	51	15	SECTION 14.2A BENEFIT	0	.00	0	0	.00	0	0	.00	0
15	60	15	DENTAL INSURANCE	0	.00	0	0	.00	0	0	.00	0
15	70	15	UTILITY CREDIT	0	.00	0	0	.00	0	0	.00	0
15	80	15	BENEFIT ALLOWANCE	1350	.00	0	16200	16225.00	100	16200	25.00-	100
15	84	15	VEHICLE ALLOWANCE	250	.00	0	3000	3000.00	100	3000	.00	100
15	88	15	BOOT ALLOWANCE	0	.00	0	0	.00	0	0	.00	0
15	95	15	FICA REIMB-BENEFIT ALLOW	0	.00	0	0	.00	0	0	.00	0
15	**	**	FRINGE BENEFITS	32754	199.14-	1-	74928	75173.36	100	74928	245.36-	100
-----												
23			CONTRACTUAL SERVICES									
23	02	23	PRINTING/BINDING	0	.00	0	0	.00	0	0	.00	0
23	05	23	TRAVEL/CONFERENCES	0	.00	0	0	.00	0	0	.00	0
23	06	23	STAFF TRAINING	0	.00	0	0	.00	0	0	.00	0
23	07	23	MISC CONTRACT SVC	0	.00	0	0	.00	0	0	.00	0
23	**	**	CONTRACTUAL SERVICES	0	.00	0	0	.00	0	0	.00	0
-----												
25			CONTRACT SVC-EMPLOYEE SPC									
25	04	25	VEHICLE ALLOWANCE	0	.00	0	0	.00	0	0	.00	0
25	05	25	MILEAGE REIMBURSEMENT	0	.00	0	0	.00	0	0	.00	0
25	11	25	BOOT ALLOWANCE	0	.00	0	0	.00	0	0	.00	0
25	**	**	CONTRACT SVC-EMPLOYEE SPC	0	.00	0	0	.00	0	0	.00	0
-----												
26			CONTRACTUAL SVC-UTILITIES									
26	03	26	STREET LIGHTING POWER	12500	.00	0	150000	144286.92	96	150000	5713.08	96
26	**	**	CONTRACTUAL SVC-UTILITIES	12500	.00	0	150000	144286.92	96	150000	5713.08	96

FUND 670 ELECTRIC FUND		DEPT/DIV 7010 ELECTRIC DEPARTMENT/GENERATION & TRANSMISSION									
BA ELE OBJ		*****CURRENT***** YEAR-TO-DATE*****									
SUB SUB		ACCOUNT DESCRIPTION		BUDGET	%EXP	ACTUAL	%EXP	ENCUMBR.	ANNUAL BUDGET	UNENCUMB. BALANCE	% BDDT
-----											
PUBLIC UTILITIES											
47		ELECTRIC									
473		COST OF GOODS/SVC-RESALE									
27	02	POWER RESOURCES COSTS		0	0	.00	0	.00	0	.00	0
27	03	PURCH POWER PLANNING COST		0	0	.00	0	.00	0	.00	0
27	06	R.P.U. EXPENSE		0	0	.00	0	.00	0	.00	0
27	08	STATE POWER CHARGE		3750	0	40495.93	90	.00	45000	4504.07	90
27	09	POWER SCHEDULE/DISPATCHNG		51674	0	627140.00	101	.00	620000	7140.00-	101
27	13	ENERGY MARKETING SERVICES		0	0	.00	0	.00	0	.00	0
27	20	CUSTOMER GENERATION		3334	0	.00	0	.00	10000	10000.00	0
27	50	CAPACITY		707697	0	.00	87	.00	8493000	1128985.83	87
27	55	CAP & TRADE		2727	0	.00	128	.00	32000	9046.76-	128
27	60	ENERGY - LOCAL		524997-	0	.00	522	.00	1200000	5068600.71-	522
27	61	ENERGY EXCHANGE/SALES CR		0	0	.00	0	.00	0	.00	0
27	62	ENERGY EXCHANGE		833334	0	.00	0	.00	2500000	2500000.00	0
27	70	TRANSMISSION		358337	0	.00	95	.00	4300000	221921.88	95
27	90	SETTLEMENT		0	0	.00	0	.00	0	.00	0
27	**	COST OF GOODS/SVC-RESALE		1435856	0	.00	107	.00	17200000	1219375.69-	107
30		CONTRACT SVC REPAIR/MAINT									
30	11	REPAIR/MAINT-HYDRO		0	0	.00	0	.00	0	.00	0
30	**	CONTRACT SVC REPAIR/MAINT		0	0	.00	0	.00	0	.00	0
33		CONTRACT SVC-PROFESSIONAL									
33	02	LEGAL SERVICES-ENERGY		3750	0	.00	201	.00	45000	45374.74-	201
33	11	PROFESSIONAL SERVICES		26666	0	.00	5	.00	80000	76080.50	5
33	**	CONTRACT SVC-PROFESSIONAL		30416	0	.00	75	.00	125000	30705.76	75
36		DEPARTMENTAL SUPPLIES									
36	07	FOOD/MEALS COST		0	0	.00	0	.00	0	.00	0
36	**	DEPARTMENTAL SUPPLIES		0	0	.00	0	.00	0	.00	0
50		INTERFUND SERVICE PYMTS									
50	13	INTERFUND SVC-PERSONNEL		152	0	.00	86	.00	1802	245.00	86
50	18	INTERFUND SVC-C/ATTORNEY		196	0	.00	170	.00	2253	1572.00-	170
50	32	INTFD SVC-BLDG JANIT/MANT		157	0	.00	86	.00	1763	246.00	86
50	**	INTERFUND SERVICE PYMTS		505	0	.00	119	.00	5818	1081.00-	119
51		INTERFUND SERVICE PYMTS									
51	53	SVC TRANSFER TO WATER		0	0	.00	0	.00	0	.00	0
51	72	INTERFUND SVC-PURCHASING		5011	0	.00	92	.00	60066	4977.00	92
51	77	INTERFUND SVC-FINANCIAL		7025	0	.00	87	.00	84300	11243.00	87
51	78	INTERFUND SVC-COMPUTER		173	0	.00	101	.00	1811	9.00-	101
51	**	INTERFUND SERVICE PYMTS		12209	0	.00	89	.00	146177	16211.00	89
63		DEBT SVC-LEASE PYMTS-PRIN									
63	13	#1 HYDRO LEASE PYMT		0	0	.00	0	.00	0	.00	0
63	23	#2 HYDRO LEASE PYMT		0	0	.00	0	.00	0	.00	0
63	**	DEBT SVC-LEASE PYMTS-PRIN		0	0	.00	0	.00	0	.00	0



PREPARED 11/08/2019, 9:47:40  
PROGRAM: GM267L  
CITY OF BANNING

DETAIL BUDGET REPORT  
100% OF YEAR LAPSED

PAGE 11  
ACCOUNTING PERIOD 13/2019

FUND 672 RATE STABILITY FUND		DEPT/DIV 7000 ELECTRIC DEPARTMENT/		*****CURRENT***** YEAR-TO-DATE*****		*****		*****	
BA ELE OBJ	ACCOUNT	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	ENCUMBER.	ANNUAL BUDGET
SUB	DESCRIPTION								
47	PUBLIC UTILITIES								
473	ELECTRIC								
56	INTERFUND TRANSFERS								
56 57	TRANSFR - ELEC IMPROV FUND	0							
56 59	TRANSFR-ELECTRIC FUND	175000	.00	0	0	.00	0	.00	0
56 **	INTERFUND TRANSFERS	175000	.00	0	0	.00	0	.00	2100000.00
473 **	ELECTRIC	175000	.00	0	0	.00	0	.00	2100000.00
47 **	PUBLIC UTILITIES	175000	.00	0	0	.00	0	.00	2100000.00
DIV 7000	TOTAL *****	175000	.00	0	0	.00	0	.00	2100000.00
DEPT 70	TOTAL *****	175000	.00	0	0	.00	0	.00	2100000.00
FUND 672	TOTAL *****	175000	.00	0	0	.00	0	.00	2100000.00

FUND 673 ELECTRIC IMPROVEMENT FUND			DEPT/DIV 7000 ELECTRIC DEPARTMENT/ *****CURRENT*****YEAR-TO-DATE*****										
BA	ELE	OBJ	ACCOUNT	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	ENCUMBR.	ANNUAL BUDGET	UNENCUMB. BALANCE	% BDGT
SUB	SUB	SUB	DESCRIPTION										
47			PUBLIC UTILITIES										
473			ELECTRIC										
27	50		COST OF GOODS/SVC-RESALE	0	.00	0	0	.00	0	.00	0	.00	0
27	**		CAPACITY	0	.00	0	0	.00	0	.00	0	.00	0
27	**		COST OF GOODS/SVC-RESALE										
33	11		CONTRACT SVC-PROFESSIONAL	8365	.00	0	26866	.00	0	.00	26866	26866.00	0
33	**		PROFESSIONAL SERVICES	8365	.00	0	26866	.00	0	.00	26866	26866.00	0
33	**		CONTRACT SVC-PROFESSIONAL										
44			OTHER EXPENSE										
44	99		PRIOR PERIOD ADJUSTMENT	0	.00	0	0	.00	0	.00	0	.00	0
44	**		OTHER EXPENSE	0	.00	0	0	.00	0	.00	0	.00	0
45			SPECIAL UTILITY COSTS										
45	18		ELECT OPER PREPURCHASE	0	.00	0	0	.00	0	.00	0	.00	0
45	**		SPECIAL UTILITY COSTS	0	.00	0	0	.00	0	.00	0	.00	0
56			INTERFUND TRANSFERS										
56	11		TRNSFR-ECONOMIC DEVELOP FD	0	.00	0	0	.00	0	.00	0	.00	0
56	58		TRNFR RATE STABILITY FUND	0	.00	0	0	.00	0	.00	0	.00	0
56	59		TRNSFR-ELECTRIC FUND	0	714646.18	0	0	714646.18	0	.00	0	714646.18-	0
56	85		TRSF-07 ELEC REV BD PRCD	0	.00	0	0	.00	0	.00	0	.00	0
56	93		TRNFR-'03 TAB PROCEEDS FD	0	.00	0	0	.00	0	.00	0	.00	0
56	95		07 TAX ALLOC BOND PROC FD	0	.00	0	0	.00	0	.00	0	.00	0
56	**		INTERFUND TRANSFERS	0	714646.18	0	0	714646.18	0	.00	0	714646.18-	0
87			INTERFUND LOANS										
87	59		LOAN TO ELECTRIC UTILITY	0	.00	0	0	.00	0	.00	0	.00	0
87	**		INTERFUND LOANS	0	.00	0	0	.00	0	.00	0	.00	0
90			CAPITAL EXPENDITURES										
90	01		LAND ACQUISITION	20000	.00	0	160000	.00	0	.00	160000	160000.00	0
90	15		BUILDING IMPROVEMENTS	50116	.00	0	601304	4976.69	1	.00	601304	596327.31	1
90	16		BLOCK WALL - CITY YARD	0	.00	0	0	.00	0	.00	0	.00	0
90	46		OFF FURN/EQUIP/FIXTURES	0	.00	0	0	.00	0	.00	0	.00	0
90	47		SECURITY SYSTEMS	20837	.00	0	250000	.00	0	.00	250000	250000.00	0
90	52		VEHICLES	92000	428603.62-	466-	460000	.00	0	.00	460000	460000.00	0
90	56		MACHINERY/EQUIPMENT	0	.00	0	0	.00	0	.00	0	.00	0
90	77		ALTERNATIVE FUELING PROJ	30000	.00	0	440000	.00	0	.00	440000	440000.00	0
90	83		COMMUNICATION EQUIPMENT	0	.00	0	0	.00	0	.00	0	.00	0
90	**		CAPITAL EXPENDITURES	212953	428603.62-	201-	1911304	4976.69	0	.00	1911304	1906327.31	0
93			CAP EXPEND-INFRASTRUCTURE										
93	02		SUNSET GRADE SEPARATION	537	.00	0	6400	.00	0	.00	6400	6400.00	0
93	77		PARDEE-ATWELL IMPROVEMNTS	33334	.00	0	100000	.00	0	.00	100000	100000.00	0
93	**		CAP EXPEND-INFRASTRUCTURE	33871	.00	0	106400	.00	0	.00	106400	106400.00	0



FUND 673 ELECTRIC IMPROVEMENT FUND		DEPT/DIV 7000 ELECTRIC DEPARTMENT/		*****CURRENT*****YEAR-TO-DATE*****		*****%EXP		*****%BDGT	
BA ELE	OBJ	ACCOUNT	DESCRIPTION	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%BDGT
SUB	SUB								
PUBLIC UTILITIES									
47			ELECTRIC						
473	95		SPECIAL UTILITY CAP ITEMS						
	95	04	UNDERGROUND CONDUIT/DEVICE						
	95	31	SMART METER PROJECT	261960	250930.54-	0	3143388	16630.00	0
	95	32	MAPPING	45000	21000.00-	96-	135000	4500.00	1
	95	**	SPECIAL UTILITY CAP ITEMS	306960	271930.54-	89-	3278388	21130.00	3
SPL UTIL CAP-SPL PROJECTS									
96	14		SAN JUAN #3 PROJECT	0	.00	0	0	.00	0
96	15		LINE TRUCK	0	.00	0	0	.00	0
96	16		FIXED CAPACITORS	0	.00	0	0	.00	0
96	17		PCB CLEANUP	0	.00	0	0	.00	0
96	18		SUNSET SUBSTATION	0	.00	0	0	.00	0
96	19		TRANS. VOLTAGE STUDY	0	.00	0	0	.00	0
96	20		SUBSTATION MODIFICATIONS	0	.00	0	0	.00	0
96	21		METER READING EFFICIENCY	0	.00	0	0	.00	0
96	22		SYSTEM IMPROVEMENT/SCADA	0	.00	0	0	.00	0
96	23		VOLTAGE CONVERSION	0	.00	0	0	.00	0
96	24		115KV TRANS/SUBSTAT'N FAC	0	.00	0	0	.00	0
96	26		CAPACITOR BANKS	0	.00	0	0	.00	0
96	29		D.T. UG CONV/DEC LIGHTING	0	.00	0	0	.00	0
96	30		P.D. SOLAR PROJECT	0	.00	0	0	.00	0
96	31		D.T. DECORATIVE LIGHTING	0	.00	0	0	.00	0
96	34		HYDRO REBUILD	25601	.00	0	307168	.00	0
96	36		UNDRGRND UTILITY REPLCMNT	23553	.00	0	282625	.00	0
96	37		ELECTRC IMPRV HATHAWAY ST	41674	.00	0	500000	.00	0
96	38		JOSHUA PALMER RELOCATION	83337	.00	0	1000000	.00	0
96	39		69KV PLE LN RELOC I10&MDY	100000	.00	0	300000	.00	0
96	40		POLE REPLACEMENTS	8337	14112.02-	169-	100000	.00	0
96	41		4-12K DISTRIBUTION CNVRSN	175000	.00	0	525000	.00	0
96	**		SPL UTIL CAP-SPL PROJECTS	457502	14112.02-	3-	3014793	.00	0
473	**	**	ELECTRIC	1019651	.00	0	8337751	740752.87	9
47	**	**	PUBLIC UTILITIES	1019651	.00	0	8337751	740752.87	9
DIV	7000		TOTAL *****		.00	0	8337751	740752.87	9
DEPT	70		TOTAL *****		.00	0	8337751	740752.87	9
FUND	673		TOTAL *****		.00	0	8337751	740752.87	9





FUND 675 PUBLIC BENEFIT FUND		DEPT/DIV 7020 ELECTRIC DEPARTMENT/PUBLIC BENEFIT PROGRAM													
BA	ELE	OBJ	SUB	ACCOUNT	DESCRIPTION	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	ENCUMBR.	ANNUAL BUDGET	UNENCUMBR. BALANCE	% BDTG
SUB															
10					SALARY & WAGES										
10	10				PAYROLL-REGULAR	0	11445.65-	0	0	11445.65-	0	.00	0	11445.65	0
10	30				OVERTIME	0	3427.96-	0	0	3427.96-	0	.00	0	3427.96	0
10	40				DEFERRED COMP	0	.00	0	0	.00	0	.00	0	.00	0
10	55				STANDBY PAY	0	.00	0	0	.00	0	.00	0	.00	0
10	58				EDUCATION INCENTIVE BONUS	0	.00	0	0	.00	0	.00	0	.00	0
10	70				COMP TIME PAYOFF	0	.00	0	0	.00	0	.00	0	.00	0
10	71				VACATION PAYOFF	0	.00	0	0	.00	0	.00	0	.00	0
10	72				SICK LEAVE PAYOFF	0	.00	0	0	.00	0	.00	0	.00	0
10	73				HOLIDAY PAYOFF	0	.00	0	0	.00	0	.00	0	.00	0
10	**				SALARY & WAGES	0	14873.61-	0	0	14873.61-	0	.00	0	14873.61	0
15					FRINGE BENEFITS										
15	10				FICA	0	1137.82-	0	0	1137.82-	0	.00	0	1137.82	0
15	15				PERS	0	.00	0	0	.00	0	.00	0	.00	0
15	20				WORKERS COMP	0	.00	0	0	.00	0	.00	0	.00	0
15	30				UNEMPLOYMENT INSURANCE	0	.00	0	0	.00	0	.00	0	.00	0
15	40				LIFE INSURANCE	0	.00	0	0	.00	0	.00	0	.00	0
15	50				HEALTH INSURANCE	0	.00	0	0	.00	0	.00	0	.00	0
15	70				UTILITY CREDIT	0	.00	0	0	.00	0	.00	0	.00	0
15	80				BENEFIT ALLOWANCE	0	.00	0	0	.00	0	.00	0	.00	0
15	84				VEHICLE ALLOWANCE	0	.00	0	0	.00	0	.00	0	.00	0
15	90				CAPTIALIZED FRINGE BENEFITS	0	.00	0	0	.00	0	.00	0	.00	0
15	95				FICA REIMB-BENEFIT ALLOW	0	.00	0	0	.00	0	.00	0	.00	0
15	**				FRINGE BENEFITS	0	1137.82-	0	0	1137.82-	0	.00	0	1137.82	0
23					CONTRACTUAL SERVICES										
23	01				ADVERTISING/PUBLISHING	837	.00	0	10000	.00	0	.00	10000	10000.00	0
23	02				PRINTING/BINDING	49	.00	0	500	.00	0	.00	500	500.00	0
23	06				STAFF TRAINING	337	.00	0	4000	.00	0	.00	4000	4000.00	0
23	**				CONTRACTUAL SERVICES	1223	.00	0	14500	.00	0	.00	14500	14500.00	0
25					CONTRACT SVC-EMPLOYEE SPC										
25	04				VEHICLE ALLOWANCE	0	.00	0	0	.00	0	.00	0	.00	0
25	06				OVERTIME MEALS	0	.00	0	0	.00	0	.00	0	.00	0
25	**				CONTRACT SVC-EMPLOYEE SPC	0	.00	0	0	.00	0	.00	0	.00	0
26					CONTRACTUAL SVC-UTILITIES										
26	05				TELEPHONE SVC	37	.00	0	400	.00	0	.00	400	400.00	0
26	**				CONTRACTUAL SVC-UTILITIES	37	.00	0	400	.00	0	.00	400	400.00	0
33					CONTRACT SVC-PROFESSIONAL										
33	11				PROFESSIONAL SERVICES	0	.00	0	0	.00	0	.00	0	.00	0
33	19				ADMINISTRATION SERVICES	49	.00	0	500	.00	0	.00	500	500.00	0
33	25				SOLAR PLAN REVIEW	0	.00	0	0	.00	0	.00	0	21456.01-	0
33	**				CONTRACT SVC-PROFESSIONAL	49	.00	0	500	.00	4291	.00	500	20956.01-4291	0

FUND 675 PUBLIC BENEFIT FUND		DEPT/DIV 7020 ELECTRIC DEPARTMENT/PUBLIC BENEFIT PROGRAM											
BA ELE OBJ		*****CURRENT***** YEAR-TO-DATE*****											
SUB SUB		ACCOUNT DESCRIPTION		BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	ENCUMBR.	ANNUAL BUDGET	UNENCUMB. BALANCE	% BDGT
47													
473													
36	00	DEPARTMENTAL SUPPLIES		49		0	500		0	.00	500	500.00	0
36	**	DEPARTMENTAL SUPPLIES		49		0	500		0	.00	500	500.00	0
41	46	SUNDRY CHARGES/SPC PRGRMS		7416		0	29000	18145.10	63	.00	29000	10854.90	63
41	**	COMMUNITY PROMOTIONS		7416		0	29000	18145.10	63	.00	29000	10854.90	63
42		SUNDRY CHARGES/SPC PRGRMS		61674		0	200000	114667.71	57	.00	200000	85332.29	57
42	28	PUB BEN-LOW INCOME-LISC		0		0	0		0	.00	0	.00	0
42	29	PUBLIC BENEFIT PROGRAMS		26258		0	105000	63450.00	60	.00	105000	41550.00	60
42	35	PUB BEN-RESI AIR COND		2924		0	35000	37220.42	106	.00	35000	2220.42	106
42	36	PUB BEN-LOW INCOME - MMR		424		0	5000	1450.00	29	.00	5000	3550.00	29
42	38	PUB BEN-COMM-AIR COND		424		0	5000	3847.00	77	.00	5000	1153.00	77
42	41	PUB BEN-ENERGY STAR		27783-		0	169152	219132.35	130	.00	169152	49980.35	130
42	42	PUB BEN-LOW INCOME-BEAR		424		0	2000	690.00	35	.00	2000	1310.00	35
42	52	PUB BEN-RESI ULF TOILETS		174		0	500		0	.00	500	500.00	0
42	53	PUB BEN - RESI AIR DUCTS		49		0	500	200.00	40	.00	500	300.00	40
42	54	PUB BEN - RESI TREES		49		0	500		0	.00	500	500.00	0
42	57	PUB BEN - MUNI TREES		49		0	500		0	.00	500	500.00	0
42	58	PUB BEN - COMM ENERGY CON		58508		0	222000	147764.92	67	.00	222000	74235.08	67
42	59	PUB BEN - COMM NEW CONSTR		299		0	3500		0	.00	3500	3500.00	0
42	60	PUB BEN - RESI NEW CONSTR		112		0	1300		0	.00	1300	1300.00	0
42	61	PUB BEN-RESI PHOTOVOLT		0		0	0		0	.00	0	.00	0
42	62	PUB BEN-COMM PHOTOVOLT		0		0	0		0	.00	0	.00	0
42	63	PUB BEN - HYDRO/INSPECT'N		0		0	0		0	.00	0	.00	0
42	64	PUB BEN - RECYCLE REFRIG		125		0	1500	830.00	55	.00	1500	670.00	55
42	65	PUB BEN - REFRIGERATOR		424		0	5000	1900.00	38	.00	5000	3100.00	38
42	66	PUB BEN-RESI ENERGY CON		587		0	7000	5806.00	83	.00	7000	1194.00	83
42	72	PUB BEN - ENERGY AUDITS		0		0	0		0	.00	0	.00	0
42	76	PUB BEN-H.E.L.P. PROGRAM		0		0	0		0	.00	0	.00	0
42	78	PV-EXCESS ENERGY CREDIT		0		0	0		0	.00	0	.00	0
42	**	SUNDRY CHARGES/SPC PRGRMS		124297		0	762952	596958.40	78	.00	762952	165993.60	78
49		BAD DEBT & DEPREC EXPENSE				0	0		0	.00	0	1621.89-	0
49	01	BAD DEBT EXPENSE		0		0	0		0	.00	0	.00	0
49	50	DEPRECIATION		0		0	0		0	.00	0	.00	0
49	**	BAD DEBT & DEPREC EXPENSE		0		0	0		0	.00	0	1621.89-	0
50		INTERFUND SERVICE PYMTS		0		0	0		0	.00	0	.00	0
50	13	INTERFUND SVC-PERSONNEL		0		0	0		0	.00	0	.00	0
50	18	INTERFUND SVC-C/ATTORNEY		0		0	0		0	.00	0	.00	0
50	32	INTFD SVC-BLDG JANIT/MANT		0		0	0		0	.00	0	.00	0
50	**	INTERFUND SERVICE PYMTS		0		0	0		0	.00	0	.00	0

FUND 675 PUBLIC BENEFIT FUND		DEPT/DIV 7020 ELECTRIC DEPARTMENT/PUBLIC BENEFIT PROGRAM										UNENCUMB.		%
BA ELE	OBJ	ACCOUNT	*****CURRENT*****		*****YEAR-TO-DATE*****		*****		ANNUAL		BALANCE		BDGT	
SUB	SUB	DESCRIPTION	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	BUDGET	ENCUMBR.	BUDGET	BALANCE	BDGT	
-----														
47														
473														
51	72	INTERFUND SERVICE PYMTS	0	.00	0	0	.00	0	0	.00	0	.00	0	
51	77	INTERFUND SVC-PURCHASING	0	.00	0	0	.00	0	0	.00	0	.00	0	
51	78	INTERFUND SVC-FINANCIAL	0	.00	0	0	.00	0	0	.00	0	.00	0	
51	**	INTERFUND SVC-COMPUTER	0	.00	0	0	.00	0	0	.00	0	.00	0	
51	**	INTERFUND SERVICE PYMTS	0	.00	0	0	.00	0	0	.00	0	.00	0	
56		INTERFUND TRANSFERS	0	.00	0	0	.00	0	0	.00	0	.00	0	
56	08	TRANSFER - EECBG FUND	0	.00	0	0	.00	0	0	.00	0	.00	0	
56	10	TRANSF - CAP IMP FUND	0	.00	0	0	.00	0	0	.00	0	.00	0	
56	59	TRNSFR-ELECTRIC FUND	0	.00	0	0	.00	0	0	.00	0	.00	0	
56	**	INTERFUND TRANSFERS	0	.00	0	0	.00	0	0	.00	0	.00	0	
89		NONCAPITALIZED ASSETS	0	.00	0	0	.00	0	0	.00	0	.00	0	
89	46	OFF FURN/EQUIP/FIXTURES	0	.00	0	0	.00	0	0	.00	0	.00	0	
89	48	COMPUTER HARDWARE	0	.00	0	0	.00	0	0	.00	0	.00	0	
89	**	NONCAPITALIZED ASSETS	0	.00	0	0	.00	0	0	.00	0	.00	0	
90		CAPITAL EXPENDITURES	6250	.00	0	75000	.00	0	75000	.00	75000.00	0	0	
90	15	BUILDING IMPROVEMENTS	0	.00	0	0	.00	0	0	.00	.00	0	0	
90	20	ROOF RPR- ENERGY CONSV'N	0	.00	0	0	.00	0	0	.00	.00	0	0	
90	52	VEHICLES	0	.00	0	0	.00	0	0	.00	.00	0	0	
90	**	CAPITAL EXPENDITURES	6250	.00	0	75000	.00	0	75000	.00	75000.00	0	0	
473	**		139321	16011.43-	12-	882852	622169.97	71	882852	.00	260682.03	71	71	
47	**		139321	16011.43-	12-	882852	622169.97	71	882852	.00	260682.03	71	71	
DIV	7020	TOTAL ***** PUBLIC BENEFIT PROGRAM	139321	16011.43-	12-	882852	622169.97	71	882852	.00	260682.03	71	71	
DEPT	70	TOTAL ***** ELECTRIC DEPARTMENT	139321	16011.43-	12-	882852	622169.97	71	882852	.00	260682.03	71	71	
FUND	675	TOTAL ***** PUBLIC BENEFIT FUND	139321	16011.43-	12-	882852	622169.97	71	882852	.00	260682.03	71	71	

FUND 676 HYDRO PARTICIPAT. CTF-1		DEPT/DIV 7000 ELECTRIC DEPARTMENT/ *****CURRENT***** YEAR-TO-DATE*****										*****							
BA ELE OBJ		ACCOUNT		BUDGET		ACTUAL		%EXP		BUDGET		ENCUMBR.		ANNUAL BUDGET		UNENCUMB. BALANCE		% BDDT	
SUB		DESCRIPTION		BUDGET		ACTUAL		%EXP		BUDGET		ENCUMBR.		ANNUAL BUDGET		UNENCUMB. BALANCE		% BDDT	

PAGE 19  
ACCOUNTING PERIOD 13/2019

FUND 677 HYDRO PARTICIPAT. CTF-2		DEPT/DIV 7000 ELECTRIC DEPARTMENT/				*****CURRENT*****YEAR-TO-DATE*****				*****	
BA ELE	OBJ ACCOUNT	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	ENCUMBR.	ANNUAL BUDGET	UNENCUMB. BALANCE	% BDTG
SUB	SUB DESCRIPTION										
47	PUBLIC UTILITIES										
473	ELECTRIC										
33	CONTRACT SVC-PROFESSIONAL	0	.00	0	0	.00	0	.00	0	.00	0
33	AUDIT SERVICES	0	.00	0	0	.00	0	.00	0	.00	0
33	ARB REBATE CALCS	0	.00	0	0	.00	0	.00	0	.00	0
33	CONTRACT SVC-PROFESSIONAL	0	.00	0	0	.00	0	.00	0	.00	0
41	SUNDRY CHARGES/SPC PRGRMS	0	.00	0	0	.00	0	.00	0	.00	0
41	LICENSES/PERMITS/FEES	0	.00	0	0	.00	0	.00	0	.00	0
41	SUNDRY CHARGES/SPC PRGRMS	0	.00	0	0	.00	0	.00	0	.00	0
61	DEBT SERVICE-PRINCIPAL	0	.00	0	0	.00	0	.00	0	.00	0
61	PRINCIPAL-PARTIC CTFS	0	.00	0	0	.00	0	.00	0	.00	0
61	DEBT SERVICE-PRINCIPAL	0	.00	0	0	.00	0	.00	0	.00	0
62	DEBT SERVICE - INTEREST	0	.00	0	0	.00	0	.00	0	.00	0
62	INT-PARTICIPATION CTFS	0	.00	0	0	.00	0	.00	0	.00	0
62	DEBT SERVICE - INTEREST	0	.00	0	0	.00	0	.00	0	.00	0
65	DEBT SERVICE - EXPENSE	0	.00	0	0	.00	0	.00	0	.00	0
65	ARB REBATE PAYMENT	0	.00	0	0	.00	0	.00	0	.00	0
65	AMORT-DEBT DISCT/EXP	0	.00	0	0	.00	0	.00	0	.00	0
65	BOND PAYING AGENT FEES	0	.00	0	0	.00	0	.00	0	.00	0
65	DEBT SERVICE - EXPENSE	0	.00	0	0	.00	0	.00	0	.00	0
81	INTERFD LOAN PYMTS-PRIN.	0	.00	0	0	.00	0	.00	0	.00	0
81	LOAN REPMT-GEN FD #1	0	.00	0	0	.00	0	.00	0	.00	0
81	INTERFD LOAN PYMTS-PRIN.	0	.00	0	0	.00	0	.00	0	.00	0
473	ELECTRIC	0	.00	0	0	.00	0	.00	0	.00	0
47	PUBLIC UTILITIES	0	.00	0	0	.00	0	.00	0	.00	0
DIV	TOTAL *****	0	.00	0	0	.00	0	.00	0	.00	0
DEPT	ELECTRIC	0	.00	0	0	.00	0	.00	0	.00	0
70	TOTAL *****	0	.00	0	0	.00	0	.00	0	.00	0
FUND 677	TOTAL *****	0	.00	0	0	.00	0	.00	0	.00	0
	HYDRO PARTICIPAT. CTF-2	0	.00	0	0	.00	0	.00	0	.00	0

FUND 678 07 ELEC REV BDS DEBT SVC		DEPT/DIV 7000 ELECTRIC DEPARTMENT/		*****CURRENT*****YEAR-TO-DATE*****		*****		*****	
BA ELE OBJ	ACCOUNT	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	UNENCUMB.	%
SUB	DESCRIPTION	BUDGET	ACTUAL	%EXP	BUDGET	ACTUAL	%EXP	BALANCE	BUDGT
47	PUBLIC UTILITIES								
473	ELECTRIC								
33	CONTRACT SVC-PROFESSIONAL								
33 11	PROFESSIONAL SERVICES	100	.00	0	1200	1100.00	92	100.00	92
33 15	ARB REBATE CALCS	174	.00	0	2000	.00	0	2000.00	0
33 **	CONTRACT SVC-PROFESSIONAL	274	.00	0	3200	1100.00	34	2100.00	34
56	INTERFUND TRANSFERS								
56 85	TRSF-07 ELEC REV BD PRCDs	0	.00	0	0	.00	0	.00	0
56 **	INTERFUND TRANSFERS	0	.00	0	0	.00	0	.00	0
61	DEBT SERVICE-PRINCIPAL								
61 02	PRINCIPAL-REVENUE BONDS	0	.00	0	0	.00	0	.00	0
61 18	PRIN - 2015 REV BONDS	1095000	1095000.00-	100-	1095000	.00	0	1095000.00	0
61 **	DEBT SERVICE-PRINCIPAL	1095000	1095000.00-	100-	1095000	.00	0	1095000.00	0
62	DEBT SERVICE - INTEREST								
62 02	INTEREST ON REV BONDS	0	.00	0	0	.00	0	.00	0
62 18	INTEREST - 2015 REV BONDS	663147	.00	0	1326294	1321731.26	100	4562.74	100
62 **	DEBT SERVICE - INTEREST	663147	.00	0	1326294	1321731.26	100	4562.74	100
65	DEBT SERVICE - EXPENSE								
65 01	BOND SALE EXPENSES	0	.00	0	0	.00	0	.00	0
65 07	AMORT-DEBT DISCT/EXP	0	.00	0	0	35189.07-	0	35189.07	0
65 08	BOND PAYING AGENT FEES	209	.00	0	2475	2475.00	100	2475.00	100
65 **	DEBT SERVICE - EXPENSE	209	.00	0	2475	32714.07-	1322-	35189.07	1322-
473 ** **	ELECTRIC	1758630	1095000.00-	62-	2426969	1290117.19	53	1136851.81	53
47 ** **	PUBLIC UTILITIES	1758630	1095000.00-	62-	2426969	1290117.19	53	1136851.81	53
DIV 7000	TOTAL *****	1758630	1095000.00-	62-	2426969	1290117.19	53	1136851.81	53
DEPT 70	TOTAL *****	1758630	1095000.00-	62-	2426969	1290117.19	53	1136851.81	53
FUND 678	TOTAL *****	1758630	1095000.00-	62-	2426969	1290117.19	53	1136851.81	53
GRAND TOTAL	*****	8004370	182344.84	2	49755623	36904280.49	74	12851342.51	74

CITY OF BANNING

ACCOUNT	FUND	ACCOUNT DESCRIPTION	***** ESTIMATED	***** CURRENT ACTUAL	***** %REV	***** ESTIMATED	***** YEAR-TO-DATE ACTUAL	***** %REV	ANNUAL ESTIMATE	UNREALIZED BALANCE
7000 ELECTRIC										
330		USE OF MONEY & PROPERTY								
331		USE OF MONEY & PROPERTY								
20 01		INVESTMENT INTEREST	5,000	.00		60,000	304,078.33	507	60,000	244,078.33-
20 02		INT. ON G.F. SPL. RESERVE	0	.00		0	.00		0	.00
20 *		INTEREST	5,000	.00		60,000	304,078.33	507	60,000	244,078.33-
25 20		CAPITAL CONTRIBUTIONS	0	.00		0	.00		0	.00
25 21		CAPITAL CONTRIB. - PARDEE	0	.00		0	.00		0	.00
25 *		OTHER INCOME	0	.00		0	.00		0	.00
27 01		TEMP POLE CONNECTION	49	.00		500	528.00	106	500	28.00-
27 02		ELECT JOINT POLES	0	.00		0	10,875.00		0	10,875.00-
27 *		OTHER INCOME-UTILITY	49	.00		500	11,403.00	2281	500	10,903.00-
331 **		USE OF MONEY & PROPERTY	5,049	.00		60,500	315,481.33	522	60,500	254,981.33-
330 ***		USE OF MONEY & PROPERTY	5,049	.00		60,500	315,481.33		60,500	254,981.33-
340		REV FROM OTHER AGENCIES								
341		REVENUE FROM STATE	0	.00		0	.00		0	.00
341 **		REVENUE FROM STATE	0	.00		0	.00		0	.00
340 ***		REV FROM OTHER AGENCIES	0	.00		0	.00		0	.00
350		CHARGES FOR CURRENT SVC								
356		UTILITY FUNDS								
38 01		METERED SALES	2,516,674	.00		26,600,000	26,541,227.41	100	26,600,000	58,772.59
38 05		STREET LIGHTING	3,207	.00		234,623	222,185.04	95	234,623	12,437.96
38 06		TURN ON CHARGES	5,000	.00		60,000	52,602.00	88	60,000	7,398.00
38 08		DELINQ. RECONNECT FEE	1,674	.00		20,000	14,607.00	73	20,000	5,393.00
38 10		BULK ENERGY SALES	8	.00		150,000	166,189.52	111	150,000	16,189.52-
38 12		MISCELLANEOUS REVENUES	1,674	.00		20,000	47,471.00	237	20,000	27,471.00-
38 14		DEBT RESERVE SETTLEMENT	0	.00		0	.00		0	.00
38 17		CRR REVENUE - CAISO	52,502	.00		382,506	489,764.03	128	382,506	107,258.03-
38 20		TRANSMISSION SALES-CAISO	24,506-	.00		901,469	912,459.20	101	901,469	10,990.20-
38 25		EV CHARGING STATION	87	.00		1,000	1,259.82	126	1,000	259.82-
38 *		UTILITY FUNDS	2,556,320	.00		28,369,598	28,447,765.02	100	28,369,598	78,167.02-
356 **		UTILITY FUNDS	2,556,320	.00		28,369,598	28,447,765.02	100	28,369,598	78,167.02-

CITY OF BANNING  
REVENUE REPORT  
100% OF YEAR LAPSED

CITY OF BANNING

FUND 670 ELECTRIC FUND		ACCOUNT DESCRIPTION		***** ESTIMATED	CURRENT ACTUAL	***** %REV	***** ESTIMATED	YEAR-TO-DATE ACTUAL	***** %REV	ANNUAL ESTIMATE	UNREALIZED BALANCE
357	38 10	SALES DISCOUNT		23,334	.00		70,000	29,237.30-	42	70,000	99,237.30
		MEDICAL DISCOUNT									
357	**	SALES DISCOUNT		23,334	.00		70,000	29,237.30-	42	70,000	99,237.30
350	***	CHARGES FOR CURRENT SVC		2,579,654	.00		28,439,598	28,418,527.72		28,439,598	21,070.28
360		OTHER REVENUE									
361		OTHER REVENUE									
	41 24	SALE OF SURPLUS PROPERTY		0	.00		0	3,269.18		0	3,269.18-
	41 27	GAIN ON SALE OF ASSET		0	.00		0	.00		0	.00
	41 53	RESTITUTION/SUBROGATION		0	.00		0	22,206.57		0	22,206.57-
	41 54	PROCEEDS FROM INS. LOSSES		0	.00		0	.00		0	.00
	41 61	MISC. RECEIPTS/REVENUE		0	.00		0	2,454.08		0	2,454.08-
	41 63	PERS ACTUARIAL CREDITS		0	.00		0	.00		0	.00
	41 *	SUNDRY CHARGES/SPC PRGRMS		0	.00		0	27,929.83		0	27,929.83-
361	**	OTHER REVENUE		0	.00		0	27,929.83		0	27,929.83-
366		OTHER REVENUE									
	44 03	METER INSTALLATION & CONN		0	.00		0	13,515.00		0	13,515.00-
	44 04	CAPITAL FACILITIES FEE		0	.00		0	.00		0	.00
	44 06	ELECTRICAL INSPECTION FEE		0	.00		0	.00		0	.00
	44 07	IN AID OF CONSTRUCTION		0	.00		0	117,398.00		0	117,398.00-
	44 08	IN AID-MATERIALS/OVRHD		0	.00		0	.00		0	.00
	44 09	PLAN CHECK FEES		0	.00		0	.00		0	.00
	44 12	ELECTR DEVEL FEE REIMB		0	.00		0	180.00		0	180.00-
	44 15	REMOTE METER INSTALLATION		0	.00		0	.00		0	.00
	44 16	SB5X - SCAPPA		0	.00		0	.00		0	.00
	44 17	SB5 - SCAPPA		0	.00		0	.00		0	.00
	44 18	PROJECT MANAGEMENT FEES		0	.00		0	.00		0	.00
	44 *	OTHER REVENUE		0	.00		0	131,093.00		0	131,093.00-
366	**	OTHER REVENUE		0	.00		0	131,093.00		0	131,093.00-
369	49 99	MISCELLANEOUS									
		PRIOR PERIOD ADJUSTMENT		0	.00		0	.00		0	.00
369	**	MISCELLANEOUS		0	.00		0	.00		0	.00
360	***	OTHER REVENUE		0	.00		0	159,022.83		0	159,022.83-
380		INTERFUND TRANSFER REVENUE									
381		INTERFUND TRANSFERS									
	56 17	TRASF - DEV DEP FUND		0	.00		0	.00		0	.00



CITY OF BANNING

FUND 670 ELECTRIC FUND											
ACCOUNT	ACCOUNT DESCRIPTION	***** ESTIMATED	***** CURRENT ACTUAL	***** %REV	***** ESTIMATED	***** YEAR-TO-DATE ACTUAL	***** %REV	***** ANNUAL ESTIMATE	UNREALIZED BALANCE		
56 59	TRANSFER-ELECTRIC FUND	0	.00		0	.00		0			
56 61	TRNSFR-ELECTRIC IMPROV FD	0	1,262,196.75		0	1,262,196.75		0			
56 74	TRNSF - PUB BENEFIT FUND	0	.00		0	.00		0			
56 80	TRSF - ELEC RATE STAB FD	175,000	.00		2,100,000	.00		2,100,000			
56 81	TRNSFR-PUB WKS ADMIN FD	0	.00		0	.00		0			
56 *	INTERFUND TRANSFERS	175,000	1,262,196.75	721	2,100,000	1,262,196.75	60	2,100,000	837,803.25		
59 73	EQUITY TRNFR-FLEET MAINT	0	.00		0	.00		0			
381 **	INTERFUND TRANSFERS	175,000	1,262,196.75	721	2,100,000	1,262,196.75	60	2,100,000	837,803.25		
380 ***	INTERFUND TRANSFER REVENUE	175,000	1,262,196.75		2,100,000	1,262,196.75		2,100,000	837,803.25		
390	INTERFUND LOAN REVENUES										
393 87 61	INTERFUND LOAN REVENUES LOAN FROM POWER REBATE FD	0	.00		0	.00		0			
393 **	INTERFUND LOAN REVENUES	0	.00		0	.00		0			
390 ***	INTERFUND LOAN REVENUES	0	.00		0	.00		0			
DEPT TOTAL ELECTRIC		2,759,703	1,262,196.75		30,600,098	30,155,228.63		30,600,098	444,869.37		
7010	GENERATION & TRANSMISSION										
360	OTHER REVENUE										
361 41 63	OTHER REVENUE PERS ACTUARIAL CREDITS	0	.00		0	.00		0			
361 **	OTHER REVENUE	0	.00		0	.00		0			
366 44 55	OTHER REVENUE CAP & TRADE	376,151	.00		2,200,002	2,341,490.35	106	2,200,002	141,488.35-		
366 **	OTHER REVENUE	376,151	.00		2,200,002	2,341,490.35	106	2,200,002	141,488.35-		
360 ***	OTHER REVENUE	376,151	.00		2,200,002	2,341,490.35		2,200,002	141,488.35-		
DEPT TOTAL GENERATION & TRANSMISSION		376,151	.00		2,200,002	2,341,490.35		2,200,002	141,488.35-		
FUND TOTAL ELECTRIC FUND		3,135,854	1,262,196.75		32,800,100	32,496,718.98		32,800,100	303,381.02		

CITY OF BANNING

FUND 672 RATE STABILITY FUND		***** ESTIMATED	***** CURRENT ACTUAL	***** %REV	***** ESTIMATED	***** YEAR-TO-DATE ACTUAL	***** %REV	ANNUAL ESTIMATE	UNREALIZED BALANCE
ACCOUNT	DESCRIPTION								
7000 ELECTRIC									
330	USE OF MONEY & PROPERTY								
331	USE OF MONEY & PROPERTY								
20 01	INVESTMENT INTEREST	1,750	.00		21,000	146,555.90	698	21,000	125,555.90-
331	USE OF MONEY & PROPERTY	1,750	.00		21,000	146,555.90	698	21,000	125,555.90-
330	USE OF MONEY & PROPERTY	1,750	.00		21,000	146,555.90		21,000	125,555.90-
360	OTHER REVENUE								
366	OTHER REVENUE								
44 14	ELECTRIC OPER REVENUE	0	.00		0	.00		0	.00
366	OTHER REVENUE	0	.00		0	.00		0	.00
360	OTHER REVENUE	0	.00		0	.00		0	.00
380	INTERFUND TRANSFER REVENUE								
381	INTERFUND TRANSFERS								
56 59	TRANSFER-ELECTRIC FUND	0	.00		0	.00		0	.00
56 61	TRNSFR-ELECTRIC IMPROV FD	0	.00		0	.00		0	.00
56 *	INTERFUND TRANSFERS	0	.00		0	.00		0	.00
381	INTERFUND TRANSFERS	0	.00		0	.00		0	.00
380	INTERFUND TRANSFER REVENUE	0	.00		0	.00		0	.00
DEPT TOTAL ELECTRIC		1,750	.00		21,000	146,555.90		21,000	125,555.90-
FUND TOTAL RATE STABILITY FUND		1,750	.00		21,000	146,555.90		21,000	125,555.90-

CITY OF BANNING

FUND 673 ELECTRIC IMPROVEMENT FUND		*****	*****	*****	*****	*****	*****	*****	*****
ACCOUNT	DESCRIPTION	ESTIMATED	CURRENT ACTUAL	%REV	ESTIMATED	YEAR-TO-DATE ACTUAL	%REV	ANNUAL ESTIMATE	UNREALIZED BALANCE
7000 ELECTRIC									
330	USE OF MONEY & PROPERTY								
331	USE OF MONEY & PROPERTY								
20 01	INVESTMENT INTEREST	1,750	.00		21,000	85,830.88	409	21,000	64,830.88-
21 34	INTEREST-FIRE STN LOAN	0	.00		0	.00		0	.00
21 42	INTEREST-PARK DEV FD LOAN	0	.00		0	.00		0	.00
21 59	INTEREST-ELECTRIC LOAN	0	.00		0	.00		0	.00
21 87	INTEREST ON CRA LOAN	0	.00		0	.00		0	.00
21 *	INTEREST-INTERFUND LOANS	0	.00		0	.00		0	.00
331 **	USE OF MONEY & PROPERTY	1,750	.00		21,000	85,830.88	409	21,000	64,830.88-
330 ***	USE OF MONEY & PROPERTY	1,750	.00		21,000	85,830.88		21,000	64,830.88-
360	OTHER REVENUE								
366	OTHER REVENUE								
44 02	EDISON POWER REFUNDS	0	.00		0	.00		0	.00
44 07	IN AID OF CONSTRUCTION	0	.00		0	.00		0	.00
44 14	ELECTRIC OPER REVENUE	0	.00		0	.00		0	.00
44 *	OTHER REVENUE	0	.00		0	.00		0	.00
366 **	OTHER REVENUE	0	.00		0	.00		0	.00
369	MISCELLANEOUS								
49 99	PRIOR PERIOD ADJUSTMENT	0	.00		0	.00		0	.00
369 **	MISCELLANEOUS	0	.00		0	.00		0	.00
360 ***	OTHER REVENUE	0	.00		0	.00		0	.00
380	INTERFUND TRANSFER REVENUE								
381	INTERFUND TRANSFERS								
56 59	TRANSFER-ELECTRIC FUND	0	.00		0	.00		0	.00
56 80	TRSF - ELEC RATE STAB FD	0	.00		0	.00		0	.00
56 86	TRSF-07 ELEC BOND PROJ FD	0	.00		0	.00		0	.00
56 93	TRNSF - 07 TAP BOND FUND	0	.00		0	.00		0	.00
56 *	INTERFUND TRANSFERS	0	.00		0	.00		0	.00
381 **	INTERFUND TRANSFERS	0	.00		0	.00		0	.00
380 ***	INTERFUND TRANSFER REVENUE	0	.00		0	.00		0	.00
390	INTERFUND LOAN REVENUES								
391	INTERFUND LOAN REVENUES								

CITY OF BANNING

FUND 673 ELECTRIC IMPROVEMENT FUND		ACCOUNT DESCRIPTION		***** ESTIMATED		CURRENT ACTUAL		***** %REV		***** ESTIMATED		YEAR-TO-DATE ACTUAL		***** %REV		ANNUAL ESTIMATE		UNREALIZED BALANCE	
ACCOUNT				ESTIMATED		ESTIMATED													
82 34	LOAN REPAYMENT-FIRE STATN			0				.00		0				.00		0		.00	
82 42	LOAN REPAYMT-PARK DEVE FD			0				.00		0				.00		0		.00	
82 59	LOAN REPAYMENT-ELECTRIC			0				.00		0				.00		0		.00	
82 92	LOAN REPAYM-CRA PROJ FD			0				.00		0				.00		0		.00	
82 *	LOAN REPAYMENTS			0				.00		0				.00		0		.00	
391 **	INTERFUND LOAN REVENUES			0				.00		0				.00		0		.00	
390 ***	INTERFUND LOAN REVENUES			0				.00		0				.00		0		.00	
DEPT TOTAL ELECTRIC				1,750				.00		21,000		85,830.88		.00		21,000		64,830.88-	
FUND TOTAL ELECTRIC IMPROVEMENT FUND				1,750				.00		21,000		85,830.88		.00		21,000		64,830.88-	

CITY OF BANNING

FUND 674 07 ELEC REV BOND PROJ FD		ACCOUNT DESCRIPTION		***** ESTIMATED	***** CURRENT ACTUAL	***** %REV	***** ESTIMATED	***** YEAR-TO-DATE ACTUAL	***** %REV	ANNUAL ESTIMATE	UNREALIZED BALANCE
7000 ELECTRIC											
330		USE OF MONEY & PROPERTY									
331		USE OF MONEY & PROPERTY									
20 01		INVESTMENT INTEREST	0		.00		5,000	53,067.93	1061	0	.00
20 03		INT. EARNED-FISCAL AGENT	424		.00					5,000	48,067.93-
20 *		INTEREST	424		.00		5,000	53,067.93	1061	5,000	48,067.93-
331 **		USE OF MONEY & PROPERTY	424		.00		5,000	53,067.93	1061	5,000	48,067.93-
330 ***		USE OF MONEY & PROPERTY	424		.00		5,000	53,067.93		5,000	48,067.93-
380		INTERFUND TRANSFER REVENUE									
381		INTERFUND TRANSFERS									
56 61		TRNSFR-ELECTRIC IMPROV FD	0		.00		0	90,000.00		0	90,000.00-
56 85		TRSF-07 ELEC REV BDS D.S.	0		.00		0	.00		0	.00
56 *		INTERFUND TRANSFERS	0		.00		0	90,000.00		0	90,000.00-
381 **		INTERFUND TRANSFERS	0		.00		0	90,000.00		0	90,000.00-
380 ***		INTERFUND TRANSFER REVENUE	0		.00		0	90,000.00		0	90,000.00-
DEPT TOTAL		ELECTRIC	424		.00		5,000	143,067.93		5,000	138,067.93-
FUND TOTAL		07 ELEC REV BOND PROJ FD	424		.00		5,000	143,067.93		5,000	138,067.93-

CITY OF BANNING

FUND 675 PUBLIC BENEFIT FUND		ACCOUNT DESCRIPTION		***** ESTIMATED	CURRENT ACTUAL	***** %REV	***** ESTIMATED	YEAR-TO-DATE ACTUAL	***** %REV	ANNUAL ESTIMATE	UNREALIZED BALANCE
330	331	20 01	USE OF MONEY & PROPERTY INVESTMENT INTEREST	299	.00		3,500	21,129.62	604	3,500	17,629.62-
331	**		USE OF MONEY & PROPERTY	299	.00		3,500	21,129.62	604	3,500	17,629.62-
330	***		USE OF MONEY & PROPERTY	299	.00		3,500	21,129.62		3,500	17,629.62-
350			CHARGES FOR CURRENT SVC UTILITY FUNDS								
356	38 15		PUBLIC BENEFIT PGM SURCHG	60,325	.00		723,900	726,536.78	100	723,900	2,636.78-
356	**		UTILITY FUNDS	60,325	.00		723,900	726,536.78	100	723,900	2,636.78-
350	***		CHARGES FOR CURRENT SVC	60,325	.00		723,900	726,536.78		723,900	2,636.78-
360			OTHER REVENUE								
361	41 63		OTHER REVENUE PERS ACTUARIAL CREDITS	0	.00		0	.00		0	.00
361	**		OTHER REVENUE	0	.00		0	.00		0	.00
366			OTHER REVENUE								
44 16			SB5X - SCAPPA	0	.00		0	.00		0	.00
44 17			SB5 - SCAPPA	0	.00		0	.00		0	.00
44 *			OTHER REVENUE	0	.00		0	.00		0	.00
366	**		OTHER REVENUE	0	.00		0	.00		0	.00
360	***		OTHER REVENUE	0	.00		0	.00		0	.00
380			INTERFUND TRANSFER REVENUE								
381			INTERFUND TRANSFERS								
56 53			TRNSFR-WATER FUND	0	.00		0	.00		0	.00
56 59			TRANSFER-ELECTRIC FUND	0	.00		0	.00		0	.00
56 74			TRNSF - PUB BENEFIT FUND	0	.00		0	.00		0	.00
56 *			INTERFUND TRANSFERS	0	.00		0	.00		0	.00
381	**		INTERFUND TRANSFERS	0	.00		0	.00		0	.00
380	***		INTERFUND TRANSFER REVENUE	0	.00		0	.00		0	.00
DEPT TOTAL			PUBLIC BENEFIT PROGRAM	60,624	.00		727,400	747,666.40		727,400	20,266.40-
FUND TOTAL			PUBLIC BENEFIT FUND	60,624	.00		727,400	747,666.40		727,400	20,266.40-

CITY OF BANNING

FUND 676 HYDRO PARTICIPAT. CTF-1

ACCOUNT	ACCOUNT DESCRIPTION	***** ESTIMATED	***** CURRENT ACTUAL	***** %REV	***** ESTIMATED	***** YEAR-TO-DATE ACTUAL	***** %REV	***** ANNUAL ESTIMATE	***** UNREALIZED BALANCE
7000 ELECTRIC									
330	USE OF MONEY & PROPERTY								
331	USE OF MONEY & PROPERTY								
20 01	INVESTMENT INTEREST	0	.00	.00	0	.00	.00	0	.00
20 03	INT. EARNED-FISCAL AGENT	0	.00	.00	0	.00	.00	0	.00
20 *	INTEREST	0	.00	.00	0	.00	.00	0	.00
24 13	HYDRO PLANT LEASE REVENUE	0	.00	.00	0	.00	.00	0	.00
331 **	USE OF MONEY & PROPERTY	0	.00	.00	0	.00	.00	0	.00
330 ***	USE OF MONEY & PROPERTY	0	.00	.00	0	.00	.00	0	.00
DEPT TOTAL ELECTRIC		0	.00	.00	0	.00	.00	0	.00
FUND TOTAL HYDRO PARTICIPAT. CTF-1		0	.00	.00	0	.00	.00	0	.00

CITY OF BANNING

FUND 677 HYDRO PARTICIPAT. CTF-2

ACCOUNT	ACCOUNT DESCRIPTION	***** ESTIMATED	CURRENT ACTUAL	***** %REV	***** ESTIMATED	YEAR-TO-DATE ACTUAL	***** %REV	ANNUAL ESTIMATE	UNREALIZED BALANCE
7000 ELECTRIC									
330	USE OF MONEY & PROPERTY	0	.00		0	.00		0	.00
331	USE OF MONEY & PROPERTY	0	.00		0	.00		0	.00
20 01	INVESTMENT INTEREST	0	.00		0	.00		0	.00
20 03	INT. EARNED-FISCAL AGENT	0	.00		0	.00		0	.00
20 *	INTEREST	0	.00		0	.00		0	.00
24 13	HYDRO PLANT LEASE REVENUE	0	.00		0	.00		0	.00
331 **	USE OF MONEY & PROPERTY	0	.00		0	.00		0	.00
330 ***	USE OF MONEY & PROPERTY	0	.00		0	.00		0	.00
DEPT TOTAL	ELECTRIC	0	.00		0	.00		0	.00
FUND TOTAL	HYDRO PARTICIPAT. CTF-2	0	.00		0	.00		0	.00



CITY OF BANNING

FUND 678 07 ELEC REV BDS DEBT SVC											
ACCOUNT		ACCOUNT DESCRIPTION	***** ESTIMATED	CURRENT ACTUAL	***** %REV	***** ESTIMATED	***** YEAR-TO-DATE ACTUAL	***** %REV	ANNUAL ESTIMATE	UNREALIZED BALANCE	
-----											
7000 ELECTRIC											
330		USE OF MONEY & PROPERTY									
331		USE OF MONEY & PROPERTY									
20 01		INVESTMENT INTEREST	125	.00		1,500	2,210.87	884	1,500	1,500.00	
20 03		INT. EARNED-FISCAL AGENT	30	.00		250			250	1,960.87-	
20 *		INTEREST	155	.00		1,750	2,210.87	126	1,750	460.87-	
331	**	USE OF MONEY & PROPERTY	155	.00		1,750	2,210.87	126	1,750	460.87-	
330	***	USE OF MONEY & PROPERTY	155	.00		1,750	2,210.87		1,750	460.87-	
380		INTERFUND TRANSFER REVENUE									
381		INTERFUND TRANSFERS									
56 59		TRANSFER-ELECTRIC FUND	202,108	.00		2,425,219	2,424,868.76	100	2,425,219	350.24	
381	**	INTERFUND TRANSFERS	202,108	.00		2,425,219	2,424,868.76	100	2,425,219	350.24	
380	***	INTERFUND TRANSFER REVENUE	202,108	.00		2,425,219	2,424,868.76		2,425,219	350.24	
DEPT TOTAL		ELECTRIC	202,263	.00		2,426,969	2,427,079.63		2,426,969	110.63-	
FUND TOTAL		07 ELEC REV BDS DEBT SVC	202,263	.00		2,426,969	2,427,079.63		2,426,969	110.63-	
GRAND TOTAL			3,402,665	1,262,196.75		36,001,469	36,046,919.72		36,001,469	45,450.72-	